

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

| | | |
|------------------------------|---|-----------------|
| THE NOTICE OF PURCHASED GAS |) | |
| ADJUSTMENT FILING OF WESTERN |) | CASE NO. 9556-A |
| KENTUCKY GAS COMPANY |) | |

A M E N D E D O R D E R

On January 23, 1987, the Commission issued its Order denying the GCA factor proposed by Western Kentucky Gas Company ("Western") on the grounds that Western's adjustments for changes in industrial load, end user transportation and any other adjustment is inappropriate and unnecessary in a GCA filing. Since the date of that Order, the Commission has found that Western's GCA clause allows Western to normalize for weather, transported volumes or any other volume adjustments. The Commission, therefore, finds that the GCA factor originally proposed by Western should be approved and that Western should be allowed to make the adjustments specified in its GCA clause, so long as those adjustments can be proven to be known and measurable and not forecasted.

IT IS THEREFORE ORDERED that:

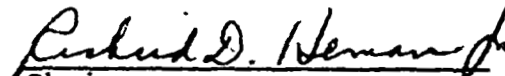
(1) The rates in the Appendix to this Order be and they hereby are authorized effective with gas supplied on and after February 1, 1987, replacing those originally approved by the Commission in this case in its Order of January 23, 1987.


(2) The gas cost adjustment shall be 29.10 cents per Mcf effective with final meter readings on and after February 1, 1987, as originally proposed by Western.

(3) Within 30 days of the date of this Order Western shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 30th day of January, 1987.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:

Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 9556-A AMENDED DATED 1/30/87

The following rates and charges are prescribed for the customers in the area served by Western Kentucky Gas Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

RATES:

Applicable to: All Gas Rates Schedules

Gas Cost Adjustment

To each bill rendered under the above named rate schedules there shall be added an amount equal to: (\$.2910) per Mcf of gas used during the billing period.

The base rate for the future application of the purchased gas adjustment clause of Western Kentucky Gas Company shall be:

Texas Gas Transmission Corp.

| | <u>Demand-1</u> | <u>Demand-2</u> | <u>Commodity</u> | <u>Gas Rate</u> |
|-----|-----------------|-----------------|------------------|-----------------|
| G-2 | \$4.43 | \$.1175 | \$2.2994 | -0- |
| G-3 | 4.70 | .1294 | 2.3243 | -0- |
| G-4 | 4.89 | .1388 | 2.3417 | -0- |

Tennessee Gas Pipeline Co.

| | | | |
|-----------------|-----|-----------|------------|
| GS-2 | -0- | .6512/Dth | 1.9981/Dth |
| Local Producers | -0- | -0- | 2.2546/Dth |